

P.U.C.O. No. 17  
 ELECTRIC DISTRIBUTION SERVICE  
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D1	Fourth Revised	Table of Contents	1	September 1, 2023
D2	One Hundred-Twenty-First Rev.	Tariff Index	2	

RULES AND REGULATIONS

D3	Second Revised	Application and Contract for Service	3	September 1, 2023
D4	Fifth Revised	Credit Requirements of Customer	1	
D5	Ninth Revised	Billing and Payment for Electric Service	8	
D6	Third Revised	Disconnection/Reconnection of Service	5	September 1, 2023
D7	Fourth Revised	Meters and Metering Equipment- Location and Installation	3	September 1, 2023
D8	Second Revised	Service Facilities – Location and Installation	3	September 1, 2023
D9	Third Revised	Equipment on Customer’s Premises	3	
D10	Second Revised	Use and Character of Service	5	September 1, 2023
D11	Third Revised	Emergency Electrical Procedures	11	September 1, 2023
D12	Third Revised	Extension of Electric Facilities	5	September 1, 2023
D13	Third Revised	Extension of Electric Facilities to House Trailer Parks	2	September 1, 2023
D14	Third Revised	Definitions and Amendments	4	September 1, 2023
D15	First Revised	Additional Charges	1	September 1, 2023
D16	First Revised	Open Access Terms and Conditions	3	September 1, 2023

TARIFFS

D17	Twentieth Revised	Residential	2	
D18	Twentieth Revised	Residential Heating	2	
D19	Thirtieth Revised	Secondary	5	
D20	Twenty-Eighth Revised	Primary	4	

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
 Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
 ELECTRIC DISTRIBUTION SERVICE  
 TARIFF INDEX

<u>Sheet No.</u>	<u>Version</u>	<u>Description</u>	<u>Number of Pages</u>	<u>Tariff Sheet Effective Date</u>
D21	Nineteenth Revised	Primary-Substation	3	
D22	Eighteenth Revised	High Voltage	3	
D23	Twentieth Revised	Private Outdoor Lighting	3	
D24	Fifteenth Revised	Public DC Fast EV Charging Station	2	
D25	Nineteenth Revised	Street Lighting	4	
D26	Fifth Revised	Miscellaneous Service Charges	1	
D35	Fourth Revised	Interconnection Tariff	29	September 1, 2023
D42	Original	Economic Development Incentive	1	September 1, 2023

RIDERS

D27	Tenth Revised	Solar Generation Fund Rider	1	January 1, 2024
D28	Twenty-Fourth Revised	Universal Service Fund Rider	1	January 1, 2024
D29	Twenty-Eighth Revised	Infrastructure Investment Rider	1	October 1, 2024
D30	Sixteenth Revised	Storm Cost Recovery Rider	1	June 1, 2024
D31	Ninth Revised	Regulatory Compliance Rider	1	September 1, 2023
D32	Seventh Revised	Proactive Reliability Optimization Rider	1	September 1, 2023
D33	Fourth Revised	Excise Tax Surcharge Rider	1	October 1, 2018
D34	Second Revised	Switching Fee Rider	2	September 1, 2023
D36	Fourteenth Revised	Distribution Investment Rider	1	October 1, 2024
D37	Eighth Revised	Customer Programs Rider	1	September 1, 2023
D38	Twelfth Revised	Energy Efficiency Rider	1	January 1, 2021
D39	Twenty-Ninth Revised	Economic Development Rider	1	August 14, 2023
D40	Fifteenth Revised	Legacy Generation Rider	1	July 1, 2024
D41	Fourth Revised	Tax Savings Credit Rider	1	November 1, 2023

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Effective

Issued by  
 Thomas A. Raga, President

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
CREDIT REQUIREMENTS OF CUSTOMER

A. Deposits and Guarantee

The Company shall have the right upon reasonable notice to require the Applicant or Customer to make a reasonable deposit or to provide a reasonable guarantee from a credit-worthy person to secure payment of its bills for electric service. The Customer may request to pay the deposit in three installments. The Company's request for a deposit or guarantee shall conform with the laws of the State of Ohio.

The Company will pay interest to the Customer at the rate of three percent (3%) per annum or in accordance with statutory requirements on all cash deposits provided by the Customer if the cash remains on deposit for six (6) consecutive months. Interest shall cease to accrue as of the date the Company notifies, or attempts to notify, by mail or otherwise, the Customer that the cash deposit is no longer required.

Deposits plus any accrued interest less any unpaid charges will be returned to the Customer upon termination of the service or when no longer reasonably required as determined by the Company. All unclaimed deposits will be disposed of in accordance with the laws of the State of Ohio.

The Company's policies concerning credit shall conform to Section 4901:1-17-03, Ohio Administrative Code.

Upon request, the Company will provide the Applicant or Customer with 1) their credit history with the Company; and 2) a copy of Section 4901:1-10-14, Ohio Administrative Code, the PUCO's website, and the TDD/TTY number of the PUCO's Call Center.

B. Service May Be Denied Persons In Debt To The Company

The Company may refuse to serve or continue to serve anyone in accordance to applicable laws of the State of Ohio who is in debt to the Company for failure to timely pay for service in accordance with an applicable contract or Tariff Sheet and who has not made and kept an arrangement satisfactory to the Company for the timely payment of the debt.

The Company may terminate Distribution Service to a Customer for that Customer's failure to pay regulated charges.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
BILLING AND PAYMENT FOR ELECTRIC SERVICE

A. Measurement of Electricity

Electric energy supplied to the Customer shall be measured by meters or metering equipment suitable for the purpose, and shall be supplied, installed and maintained by the Company. The meter readings shall be prima facie evidence of the amount of electricity supplied.

Meters or metering equipment shall be considered accurate if they comply with O.A.C. § 4901:1-10-05. Whenever a meter or metering equipment is found to be inaccurate, it or they shall be restored to accuracy or shall be replaced by the Company with an accurate meter or metering equipment without expense to the Customer.

The Company will, upon request of the Customer, test any meter suspected of not registering properly within thirty (30) business days after the date of the request. If the Customer desires, the meter test will be performed in the Customer's presence. All tested meters found registering correctly will be resealed and the date of testing will be stamped on the meter, unless the Company determines the meter should be replaced due to obsolescence. If the meter is tested at the Company's premises or at the customer premises, the Company will not charge the Customer for the first meter test. The Customer will be notified of the potential charge for such a test if a subsequent request for a meter test is received within thirty-six (36) months of the original meter test. If the meter is tested within thirty-six (36) months of the preceding test and is found to be registering correctly, the Customer shall pay the Electric Meter Testing Charge contained on Miscellaneous Service Charges Tariff Sheet No. D26 of this Schedule. A written explanation of the test results shall be provided to the Customer within ten (10) business days of the completed test.

B. Billing and Meter Reading

1. Meter Reading

DP&L shall obtain actual readings of its in-service customer meters at least once each quarter. Every billing period, DP&L shall make reasonable efforts to obtain actual reading of its in-service customer meters. The Company may require that meters and metering equipment be read on a weekly, biweekly, or other periodic basis as is necessary or desirable. The Company may, on its own initiative or at the Customer's request, make other arrangements with the Customer to read the Customer's meter or metering equipment.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
BILLING AND PAYMENT FOR ELECTRIC SERVICE

2. **Billing Period**  
Under normal conditions, bills for electric service will be rendered monthly. Bills may be rendered at other regular intervals if requested by the customer and agreed to by the Company. In all cases, bills for electric service will be computed on a monthly basis in accordance with the applicable prices for such service with due allowance and adjustments being made for meter readings obtained and adjusted to a monthly basis.
3. **Failure To Receive a Bill**  
Non-receipt of a bill does not relieve the Customer of responsibility for payment and the Company shall not be obligated to extend the due date for such a bill when the Company records show the correct mailing name and address and a reasonable attempt was made to bill the Customer in a timely manner.
4. **Budget Billing Plan**  
The Company will make available to any Customer within a class of Customers, any plan that is available to such class of Customers that provides for uniform monthly payments for electric service over a specific period of time.
5. **Summary Billing**  
Nonresidential customers who are receiving service under DP&L's Standard Offer Service with multiple service locations served under common ownership may elect to have a single bill, which summarizes the charges due for each individual service location, sent to one central location.
6. **Third Party Billing**  
The Company will make billing services available to Alternate Generation Suppliers (AGS). In the event a customer receives service under Competitive Retail Generation Service Tariff Sheet No. G9, and such AGS arranges to have the Company bill for its services, the total amount of the bill is due and payable to the Company. The Company will arrange with the AGS regarding the terms and conditions of such billing agreement.
7. **Estimated Bills**  
In the event the Company's meter or metering equipment fails to properly register the electricity supplied during any month or other period of time, or the Company's employee is unable to actually read the meter at the time of the meter's monthly scheduled reading, the Company will estimate the number of kilowatt-hours or the kilowatt-hours and the maximum demand of the electricity supplied during such period, having due regard for the use which the Customer made of the electricity supplied during such period and any other

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
BILLING AND PAYMENT FOR ELECTRIC SERVICE

information and data permitting a reasonable conclusion as to the kilowatt-hours and maximum demand of electricity supplied but not measured or inaccurately measured, and the Customer will be billed or credited by the Company accordingly. The Customer may object to the estimated bill and present any information or data within the Customer's knowledge in support of the objection, but if no objection is made to the Company within fifteen (15) days from the date of rendition of such estimated bill, then it shall become an account stated and be due and payable within the time provided and as stated on such bill. If the Customer's account has been underestimated, the Company shall arrange a reasonable schedule of payments if requested by the Customer. The Company's decision on any objection to an estimated bill shall be final and binding on the Customer, subject to any appropriate review by the Public Utilities Commission of Ohio.

The Company shall continue to furnish service to the Customer and the Customer shall continue to pay the amounts billed pending the determination of proper adjustments. When a meter reading is not obtained at a regular reading date, the Customer's consumption for the period shall be estimated and billed. In the event that any discrepancy is found to exist in the estimated billing for the period, the billing for the next period shall be adjusted to correct the discrepancy.

The duly authorized agents of the Company, upon providing satisfactory proof of identification to the Customer, shall have the right and privilege to enter the Customer's premises at all reasonable times for the purpose of reading meters.

If a period of six (6) consecutive months elapses without the Company obtaining a meter reading, the Company will notify the Customer by mail to make arrangements to obtain a meter reading. If a meter reading is not obtained for twelve (12) consecutive months, the Company will personally contact the Customer to make arrangements to obtain a meter reading. If the customer fails to make arrangements for the Company to either obtain a meter reading or install a remote meter, the Company may discontinue service with notice to the Customer as provided in these Electric Distribution Service Rules and Regulations. The Customer may pay for any installation of remote metering either upon the installation or the Company will add the charge to the Customer's next monthly bill.

8. Choice of Service Option

Where the Customer meets the requirements of more than one Service Option, the

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
BILLING AND PAYMENT FOR ELECTRIC SERVICE

Customer shall select the Tariff Sheet upon which the Customer's application or contract for service shall be based. The Company, at the request of the Customer, will make a reasonable effort to determine the most favorable rate for any Customer who qualifies for more than one rate schedule. However, the Company does not and cannot guarantee that the Customer will be served under the least expensive Service Option at all times, will not be responsible for notifying the Customer of potentially less expensive Service Options, and shall not be liable to the Customer for any price difference resulting from the Customer not being served under a less expensive Service Option. The Company's policies concerning disclosure of prices shall conform to Section 4901:1-1-03, Ohio Administrative Code.

9. Meter Readings Not To Be Combined

Where electric service is supplied to a Customer and is delivered and metered through two or more separate delivery and metering facilities, the individual meter readings will not be combined for billing purposes, except as may be otherwise provided by the terms of a Tariff Sheet or other agreement.

10. Termination of Service at Customer's Request

Unless there is a provision to the contrary in the service contract or applicable Tariff Sheet, any Customer who wishes to discontinue electric service because the Customer is vacating the premises, or for any other reason, shall notify the Company at least seventy-two (72) hours prior to the date of the requested service termination. The Customer shall be responsible for all service supplied to the premises until such notice has been received and the Company has had a reasonable time to discontinue service. If the Customer is the individual who denied access to disconnect service or the Customer of record continues to reside at the premises, the Customer will continue to be financially responsible for the service consumed until the service is disconnected as allowed by Ohio Adm, Code 4901:1- 18-06. At the time service is discontinued by the Company, the Company shall read the Customer's meter or estimate usage if agreed to by the Customer pursuant to O.A.C. 4901:1-10-05 (I) and, as soon as practicable thereafter, the Company shall prepare and issue a final bill for all electric service supplied to the premises. Disconnection of service by Customers served under the Distribution Schedule shall not be used to avoid the demand charges of these Tariff Sheets if the Customer is not vacating the premises, terminating business or ceasing to receive electric service. In accordance with 4901:1-18- 08 (K) Ohio Administrative Code, if a customer who is a property owner, or the agent thereof, requests disconnection of service when residential tenants reside at the premises, the Company shall provide a ten (10) day notice of the intended disconnection of service

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
BILLING AND PAYMENT FOR ELECTRIC SERVICE

by mail to residential tenants or by posting such notice in conspicuous places on the premises. The Company shall inform the property owner of the property owner's liability for all electricity consumed during the ten (10) day notice period.

C. Payment

Payment of the total amount due must be received by the Company or an authorized agent by the due date shown on the bill. If any person supplied with electricity neglects or refuses to pay the total undisputed amount due on or prior to the due date, the Company, after giving written notice, may disconnect the service to the premises supplied. For Nonresidential Customers such written notice shall inform the Customer that his service is subject to interruption five (5) days from the date such notice was mailed unless contact with the Company and reasonable arrangements for payment, satisfactory to the Company, are made. Residential Customers are subject to disconnection as provided in Section D of Disconnection/Reconnection of Service, Tariff Sheet No. D6 of this Schedule.

The Company will charge and collect, in advance, a Reconnection Charge contained on Miscellaneous Service Charges Tariff Sheet No. D26 of this Schedule, after service has been discontinued because of nonpayment of bill when due.

The Company may terminate Distribution Service to a Customer for that Customer's failure to pay regulated charges.

D. Net Metering

The Company will require the Customer-Generator to enter into an Interconnection Agreement with the Company and abide by all terms and conditions described within the Company's Interconnection Service Tariff Sheet D35. A Customer-Generator must size its facilities so as not to exceed one hundred twenty percent (120%) of its requirements for electricity at the time of interconnection as measured by the average amount of electricity supplied annually over the last three years.

1. Standard Net Metering

Customer-Generators of electricity are eligible to be billed on a "standard net-metering" basis. "Standard net metering" means measuring the difference in an applicable billing period between the electricity supplied by the Company and the electricity generated by a Customer-Generator that is fed back to the Company.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective



P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
BILLING AND PAYMENT FOR ELECTRIC SERVICE

In order to be billed on a net metering basis, a Customer-Generator's facility must meet the following requirements:

- a. use as its fuel either solar, wind, biomass, landfill gas, or hydropower, or use a microturbine (combustion turbine) or a fuel cell;
- b. is located on a Customer-Generator's premises as defined by O.A.C. 4901:1-10-28(B)(6);
- c. operate in parallel with the electric utility's transmission and distribution facilities; and
- d. is intended primarily to offset part or all of the Customer-Generator's requirements for electricity.

Standard net metering shall be accomplished using a single meter capable of registering the amount (flow) of electricity which flowed in each direction during a billing period. Upon request from a customer-generator, the electric utility shall provide the customer-generator with a detailed cost estimate of installing an interval meter. If the net metering system is located in an area where advanced meters have been deployed or are proposed to be deployed within twelve (12) months, then the electric utility shall provide the customer-generator with a detailed cost estimate of installing an advanced meter that is also an interval meter.

- (a) If a customer-generator requests an advanced meter that is also an interval meter, then such cost shall be paid by the customer-generator through the applicable smart grid rider. If the net metering system is not located in an area where the electric utility has deployed, is deploying, or proposes to deploy within twelve (12) months advanced meters, then the electric utility may install any interval meter.
- (b) The electric utility, at its own expense and with the written consent of the customer-generator, may install one or more additional meters to monitor the flow of electricity in each direction. No electric utility shall impose, without Commission approval, any additional interconnection requirement or additional charges on customer-generators refusing to give such consent.
- (c) If a customer's existing meter needs to be reprogrammed for the customer to become a customer-generator, or to accommodate net metering, then the electric utility shall provide the customer-generator a detailed cost estimate for the reprogramming or setup of the existing meter. The cost of setting up the meter to accommodate net metering shall be at the customer's expense. If a customer-generator has a meter that is capable of measuring the flow of electricity in each direction, is sufficient for net metering, and does not require setup or reprogramming, then the customer-generator shall not be charged for a new meter, setup, or reprogramming to accommodate net metering.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
BILLING AND PAYMENT FOR ELECTRIC SERVICE

The measurement of net electricity supplied or generated shall be calculated in the following manner:

The Company shall measure the net electricity produced and/or consumed during the billing period, in accordance with normal metering practices. If the electricity supplied by the Company exceeds the electricity generated by the Customer-Generator and fed back to the Company during the billing period, the Customer-Generator shall be billed for the net electricity supplied by the Company in accordance with normal metering practices. If the Customer-Generator provides more electricity to the Company than the Company provides to the Customer-Generator, it shall be converted to a monetary credit at the energy component of the standard service offer and shall be allowed to accumulate and continue forward as a credit until netted against the Customer-Generator's bill. Accumulated excess credits may be lost if the customer-generator does not use the monetary credit or the customer stops taking service from the Company. Unless the customer has entered into a net metering agreement with their CRES provider, bill charges or credits will be in accordance with the Electric Generation Service Standard Offer Rate Tariff Sheet No. G10 that would apply if the Customer were not a Customer-Generator.

DP&L's net metering practices will comply with 4901:1-10-28 of the Ohio Administrative Code.

A standard net metering system used by a Customer-Generator shall meet all applicable safety and performance standards established by the National Electrical Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories, Inc., Rules 4901:1-22 of the Ohio Administrative Code, and any tariffs approved thereunder. The Company shall not require a Customer-Generator whose net metering system meets the above standards and requirements to do any of the following: comply with additional safety or performance standards, perform or pay for additional tests, or purchase additional liability insurance.

2. Hospital Net Metering

Consistent with Section 4928.67 of the Ohio Revised Code, Customer Generators that meet the definition of Hospital may be eligible for Hospital Net metering. A "Hospital" includes public health centers and general, mental, chronic disease, and other types of Hospitals, and related facilities, such as laboratories, outpatient departments, nurses' home facilities, extended care facilities, self-care units, and

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
BILLING AND PAYMENT FOR ELECTRIC SERVICE

central service facilities operated in connection with Hospitals, and also includes education and training facilities for health professions personnel operated as an integral part of a Hospital, but does not include any Hospital furnishing primarily domiciliary care. A customer-generator must size its facilities so as not to exceed one hundred twenty percent (120%) of its requirements for electricity at the time of interconnection as measured by the average amount of electricity supplied annually over the last three (3) years.

A qualifying Hospital Customer Generator is one whose generating facilities are:

- a. Located on a Customer Generator's premises.
- b. Operated in parallel with the Company's transmission and distribution facilities.

Hospital net metering service shall be calculated as follows:

- a. All electricity consumed by the Hospital shall be charged as it would have been if the Hospital were not taking service under this Tariff.
- b. All electricity generated by the Hospital shall be credited at the "market value" as of the time the Hospital generated the electricity. "Market value" for this purpose means the hourly Locational Marginal Price (LMP) of energy in the Dayton Zone determined by the PJM regional transmission organization's operational market at the time the Hospital Customer-Generator electricity is generated.
- c. Each monthly bill shall reflect the net of paragraphs (a) and (b). If the resulting bill indicates a net credit dollar amount, the credit shall be netted against the Hospital Customer Generator's next bill. Accumulated excess credits may be lost if the customer-generator does not use the money credit or the customer stops taking service from the Company.

Hospital net metering shall be done using either two (2) meters or a single meter with two (2) registers that are capable of separately measuring the flow of electricity in both directions. One meter or register shall be capable of measuring the electricity generated by the Hospital at the time it is generated. If the Hospital's existing electrical meter is not capable of separately measuring electricity the Hospital generates at the time it is generated, the Company, upon written request from the hospital, shall install at the Hospital's expense a meter that is capable of such measurement.

A net metering system used by a Hospital Customer Generator shall meet all applicable safety and performance standards established in Chapter 4901:1-22 of the Ohio Administrative Code, and the National Electrical Code, the Institute of Electrical and Electronics Engineers, Underwriters Laboratories Inc., and any tariffs approved there under.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
EQUIPMENT ON CUSTOMER'S PREMISES

A. Responsibility After Electricity Is Delivered

The Customer shall provide, install, operate and maintain the service entrance wiring and all other wiring, appliances, and devices necessary to receive the service supplied from and after the point of delivery, except equipment necessary for metering purposes and other devices owned and maintained by the Company. The Customer shall also provide, install, operate and maintain all appliances and devices necessary to use the service provided. THE COMPANY IS NOT RESPONSIBLE FOR ANY INJURIES TO PERSON OR PROPERTY ARISING FROM, CAUSED BY, OR INCIDENT TO THE FAILURE ON THE PART OF THE CUSTOMER TO PROPERLY INSTALL, OPERATE OR MAINTAIN ANY WIRING, APPLIANCES OR DEVICES AFTER THE POINT OF DELIVERY, OR FOR ANY DEFECTS THEREIN.

B. Access to Premises

The duly authorized agents of the Company shall have the right and privilege to enter the Customer's premises at all reasonable times for the purpose of reading meters, installing, testing, inspecting, repairing and removing any or all of the Customer's or Company's equipment used in connection with the supply of electric service.

C. Company Not Responsible For Customer's Apparatus

THE CUSTOMER SHALL BE SOLELY RESPONSIBLE FOR THE ADEQUACY, SAFETY, OPERATION OR OTHER CHARACTERISTICS OF ANY EQUIPMENT, WIRES, GROUNDS, APPLIANCES OR DEVICES OWNED, LEASED, USED OR MAINTAINED BY THE CUSTOMER ON THE CUSTOMER'S SIDE OF THE DELIVERY POINT. ANY INSPECTIONS BY THE COMPANY WHICH THE COMPANY MAY MAKE UPON ITS OWN INITIATIVE SOLELY FOR ITS OWN BENEFIT AND INFORMATION, RENDERING OF EMERGENCY OR ADVISORY SERVICE BY THE COMPANY UPON REQUEST BY THE CUSTOMER, OR ACCESS OBTAINED BY THE COMPANY TO CUSTOMER'S PREMISES FOR THE PURPOSE OF READING METERS, DOES NOT CREATE OR GIVE RISE TO ANY WARRANTY, EXPRESSED OR IMPLIED BY THE COMPANY TO THE CUSTOMER, OR CREATE ANY RESPONSIBILITY ON THE PART OF THE COMPANY FOR THE ADEQUACY, SAFETY, OPERATION, OR OTHER CHARACTERISTICS OF ANY EQUIPMENT, WIRES, GROUNDS,

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
EQUIPMENT ON CUSTOMER'S PREMISES

APPLIANCES, OR DEVICES OWNED, LEASED, USED OR MAINTAINED BY THE CUSTOMER.

D. Wiring, Appliances, and Devices Shall Conform to Codes

Customer's wiring, appliances and devices connected directly or indirectly to the Company's service facilities shall be installed in accordance with and conform to the provisions of applicable Federal, State, County and Municipal Codes and/or the provisions of the National Electrical Code and the National Electric Service Code ("NESC") in effect at the time of installation, and shall at all times comply with these Distribution Service Rules and Regulations and the standards contained in the Company's electric booklet entitled "Service Handbook", in effect at the time of the installation. Upon request by the Company, the Customer shall provide satisfactory evidence to the Company of compliance with the provisions described above, and the Company shall refuse to serve any new installation not meeting these requirements.

E. Accommodation and Protection of Company Equipment

1. When Company facilities are installed on the Customer's premises, the Customer shall furnish, without cost to the Company, and in accordance with the Company's specifications, such vaults, conduits and enclosures (including foundation pads and fencing) as may be necessary to permit such installation. During the construction process, all new residential, apartment complex, condo and feed to meter centers of trailer park services must be installed (without cost to the Company) with 4 inch conduit to protect Company equipment.
2. The Customer shall furnish, without cost to the Company, all necessary rights of way and easements for the location of Company facilities on the Customer's premises and to adjacent properties if necessary. The Company may use such facilities to furnish electric service to Customers located adjacent to and beyond Customer's premises and may construct extensions from the facilities installed on the Customer's premises.
3. All equipment furnished by the Company on the Customer's premises, unless otherwise provided, shall remain the Company's property and shall be properly protected by the Customer.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Third Revised Sheet No. D9  
Cancels  
Second Revised Sheet No. D9  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RULES AND REGULATIONS  
EQUIPMENT ON CUSTOMER'S PREMISES

4. The Customer may not attach an antenna or any other devices to the Company's lines, poles, cross arms, structures, or other facilities without the prior written consent of the Company.
5. The Company shall take all measures to mutually agree with the Customer on equipment location, but reserves the right to make the final decision on equipment location.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twentieth Revised Sheet No. D17  
Cancels  
Nineteenth Revised Sheet No. D17  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RESIDENTIAL

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences, single apartments, and churches whose entire requirements are measured through one meter, for lighting, the operation of appliances, and incidental power. This service is also available to separately metered barns and sheds not used for commercial use that are located on a residential premise.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$22.12 per Customer

plus Energy Charge:

\$0.0433292 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twentieth Revised Sheet No. D17  
Cancels  
Nineteenth Revised Sheet No. D17  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RESIDENTIAL

Solar Generation Fund Rider on Sheet No. D27.  
Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider on Sheet No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Customer Programs Rider on Sheet No. D37.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No. D41.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective



THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twentieth Revised Sheet No. D18  
Cancels  
Nineteenth Revised Sheet No. D18  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RESIDENTIAL HEATING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy and monthly customer charge basis.

APPLICABLE:

Available to all single-phase residences and single apartments whose entire requirements are measured through one meter, for lighting and the operation of appliances, provided electric energy is used as the primary source of heating the premises. This service is also available to separately metered barns and sheds not used for commercial use that are located on a residential premise.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$22.12 per Customer, plus Energy Charge:

\$0.0433292 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twentieth Revised Sheet No. D18  
Cancels  
Nineteenth Revised Sheet No. D18  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
RESIDENTIAL HEATING

Solar Generation Fund Rider on Sheet No. D27.  
Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider on Sheet No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Customer Programs Rider on Sheet No. D37.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No. D41.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Thirtieth Revised Sheet No. D19  
Cancels  
Twenty-Ninth Revised Sheet No. D19  
Page 1 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand, energy, and monthly customer charge basis.

APPLICABLE:

Available to any Secondary Nonresidential Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises. This rate is applicable when any portion of the Customer's service is rendered at Secondary voltage.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Single-phase Service	\$ 21.18 per Customer
Three-phase Service	\$ 30.32 per Customer

THE FOLLOWING SERVICE IS NOT AVAILABLE FOR NEW INSTALLATIONS:

Unmetered Service	\$ 20.24 per Customer
Demand Charge:	\$9.3217231 per kW for all kW of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Thirtieth Revised Sheet No. D19  
Cancels  
Twenty-Ninth Revised Sheet No. D19  
Page 2 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1676383 per kWh for total billed charges under this tariff and the Transmission Cost Recovery Rider (if applicable). The Low-Load Factor Charge amount of this tariff is \$0.1276947 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Solar Generation Fund Rider on Sheet No. D27.  
Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Customer Programs Rider on Sheet No. D37.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demand less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month.

SECONDARY RATE PROVISIONS:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed, the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Low-Load Factor Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

UNMETERED SERVICE PROVISION:

- A. THIS PROVISION IS IN THE PROCESS OF ELIMINATION AND IS WITHDRAWN EXCEPT FOR THE PRESENT INSTALLATIONS OF CUSTOMERS THAT HAVE ELECTED TO COMPLY WITH SECTION B OF DP&L'S UNMETERED SERVICE PROVISION. ALL NEW SERVICE REQUESTS SHALL TAKE SERVICE UNDER SINGLE OR THREE PHASE METERED SERVICE.

Unmetered single-phase service is available under this provision upon mutual agreement between the Company and the Customer for lighting and/or incidental power purposes for rated loads less than five (5) kilowatts having uniformity of consumption which can be predicted accurately.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

This rate is available on application and only to those Customers whose rated load requirements of five (5) kilowatts or less can be served at one point of delivery.

For each monthly billing period the kW billing demand shall be the estimated or measured load in kilowatts, and the kilowatt-hours consumed shall be the product of the estimated or measured load in kilowatts multiplied by seven hundred and thirty (730) hours.

The Customer shall furnish electrical protection devices which meet local electric code requirements. In the absence of a local electrical code, the National Electrical Code will be followed.

The Customer shall notify the Company in advance of every change in connected load, and the Company reserves the right to inspect the Customer's equipment at any time to verify or measure such load. In the event the Customer fails to notify the Company of an increase in load, the Company reserves the right to refuse to serve the location thereafter under this rate, and shall be entitled to bill the Customer retroactively on the basis of the increased load for the full period such load was connected. If the character of such load should change, so as to require metered service, the Customer shall provide the facilities to permit the metering.

The Term of Contract shall be a minimum period of one (1) year or such shorter period as may be agreed between the Company and the Customer.

**B. UNMETERED SERVICE COMPLIANCE PROVISION FOR EXISTING INSTALLATIONS**

Concurrent with the effective date of this tariff, existing customers who elect to maintain an Unmetered Service Provision must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide written validation of the type and quantity of service to the Company annually

COUNTY FAIR AND AGRICULTURAL SOCIETES:

Energy Charge: \$0.0303759/kWh

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Thirtieth Revised Sheet No. D19  
Cancels  
Twenty-Ninth Revised Sheet No. D19  
Page 5 of 5

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
SECONDARY

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to secondary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. D20  
Cancels  
Twenty-Seventh Revised Sheet No. D20  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to any Customer for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$249.76 per Customer

Demand Charge:

\$6.4185557 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$1.6185820 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective



P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

LOW-LOAD FACTOR CHARGE:

The billing under the Demand and Energy charge provisions shall not exceed \$0.1384608 per kWh for total billed charges under this tariff and Transmission Cost Recovery Rider (if applicable). The Low-Load Factor Charge amount of this tariff is \$0.0986349 per kWh.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Solar Generation Fund Rider on Sheet No. D27.  
Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider on Sheet No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Customer Programs Rider on Sheet No. D37.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

For Customers who elect to be supplied through off-peak metering, the Term of Contract shall be a minimum period of one (1) year and for such time thereafter until terminated by the Company or the Customer giving thirty (30) days written notice.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holiday: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven (11) month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of five hundred (500) kW or higher, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load. The Low-Load Factor Charge provisions of this Tariff Sheet shall not be applicable to these Customers.

COUNTY FAIR AND AGRICULTURAL SOCIETIES:

Energy Charge: \$0.0159072 for all kWh

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twenty-Eighth Revised Sheet No. D20  
Cancels  
Twenty-Seventh Revised Sheet No. D20  
Page 4 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY

This charge replaces the demand charge for County Fair and Agricultural Societies; all other rates and tariffs applicable to Primary customers apply. The County Fairs and Agricultural societies provision exists as required by Ohio Revised Code Section 4928.80.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Nineteenth Revised Sheet No. D21  
Cancels  
Eighteenth Revised Sheet No. D21  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY-SUBSTATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a demand and monthly customer charge basis.

APPLICABLE:

Available to all Primary-Substation Customers for lighting and for power, provided that all electric service is supplied at one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$185.77 per Customer

Demand Charge:

\$1.7312901 per kW for all kW of Billing Demand

Reactive Demand Charge:

\$0.3871587 per kVar for all kVar of Billing Demand

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY-SUBSTATION

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Solar Generation Fund Rider on Sheet No. D27.
- Universal Service Fund Rider on Sheet No. D28.
- Infrastructure Investment Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Regulatory Compliance Rider on Sheet No. D31.
- Proactive Reliability Optimization Rider on Sheet No. D32.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Distribution Investment Rider on Sheet No. D36.
- Customer Programs Rider on Sheet No. D37.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Rider on Sheet No. D39.
- Legacy Generation Rider on Sheet No. D40.
- Tax Savings Credit Rider on Sheet No. D41.

SECONDARY VOLTAGE METERING:

The above rates are based upon Primary Voltage Level of Service and metering. When metering is at Secondary Voltage Level of Service, both kilowatt billing demand and energy kilowatt-hours will be adjusted upward by one percent (1%) for billing purposes.

OFF-PEAK METERING SURCHARGE:

Customers with billing demands less than one thousand kilowatts (1,000 kW) requesting metering devices to determine billing demands during off-peak periods shall be subject to an additional charge of twenty dollars (\$20.00) per month. No demands less than one thousand kilowatts (1,000 kW) shall be designated as off-peak unless the Customer has elected the metering surcharge option.

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be the greatest thirty (30) minute integrated demand ascertained in kilowatts by instruments suitable for the purpose. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIMARY-SUBSTATION

on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or

2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or
3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of one thousand (1,000) kW or greater, served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

PRIMARY RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, but may be subject to cancellation by either party after the end of the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Eighteenth Revised Sheet No. D22  
Cancels  
Seventeenth Revised Sheet No. D22  
Page 1 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
HIGH VOLTAGE

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on a monthly customer charge basis.

APPLICABLE:

Available for lighting and for power to all High Voltage Customers, provided that all electric service is supplied at one location on the Customer's premises.

Customers receiving electric service under the High Voltage Tariff Sheet prior to April 30, 1988 are required to receive service at High Voltage Level and to have monthly demands equal to or in excess of one thousand (1,000) kW for all electric service supplied to one location on the Customer's premises.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$546.48 per Customer

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
HIGH VOLTAGE

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Solar Generation Fund Rider on Sheet No. D27.  
Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider on Sheet No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Customer Programs Rider on Sheet No. D37.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Transmission Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted upward by one percent (1%).

DETERMINATION OF KILOWATT BILLING DEMAND:

The billing demand shall be a thirty (30) minute integrated demand ascertained by instruments suitable for the purpose and will be measured in kilowatts. Such billing demand shall be the greatest of the following:

1. Off-peak: Seventy-five percent (75%) of the greatest such demand occurring during the billing month, either within the period between 8:00 p.m. of one day and 8:00 a.m. the following day, or on any Saturday or Sunday, or on the following observed legal holidays: New Year's Day, Memorial Day, Independence Day, Labor Day, Thanksgiving Day or Christmas Day; or
2. On-peak: One hundred percent (100%) of the greatest such demand occurring during the billing month at any time not within the period and not on the days specifically mentioned in paragraph 1 above; or

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective



3. Seventy-five percent (75%) of the greatest of such off-peak or on-peak demand as used for billing in the months of June, July, August, December, January and February during the past eleven month period prior to the current billing month. Where a Customer's establishment contains two or more buildings with separate services, each service having a monthly demand of ten thousand (10,000) kW or greater (or one thousand (1,000) kW or greater for all customers receiving electric service under this Rate Sheet as of April 30, 1988), served under this Tariff Sheet, and such buildings are separated by street, alley, or railroad right-of-way, and there is no other intervening property under separate ownership, the demand of all such accounts at coincident times shall be added together for the determination of this Paragraph 3.

HIGH VOLTAGE RATE PROVISION:

When the use of a Customer's load does not result in billing demands proportionate to the facilities installed the billing demand may be determined by taking eighty-five percent (85%) of such total connected load.

TERM OF CONTRACT:

The Term of Contract shall be for a minimum period of one (1) year, or longer, to be determined by the construction costs necessary to supply the service contracted for, but subject to cancellation by either party after the contract period by ninety (90) days written notice.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer Distribution Service along with a lighting fixture for all-night outdoor lighting, billed on a customer charge and per fixture basis.

APPLICABLE:

Available for all-night outdoor lighting service to any Customer for lighting of driveway and other outdoor areas on the Customer's premises, where such service can be supplied by the installation of lighting fixtures supplied directly from existing secondary circuits. All facilities shall be owned by the Company.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

\$40.94 per Customer

Fixture Charge:

	<u>kWh</u>
\$0.8597360 per lamp, 3,600 Lumens Light Emitting Diode (LED)	14
\$0.8597360 per lamp, 8,400 Lumens Light Emitting Diode (LED)	30

THE FOLLOWING FIXTURES ARE NOT AVAILABLE FOR NEW INSTALLATIONS:

\$0.8597360 per lamp, 9,500 Lumens High Pressure Sodium	39
\$0.8597360 per lamp, 28,000 Lumens High Pressure Sodium	96
\$0.8597360 per lamp, 7,000 Lumens (Nominal) Mercury	75
\$0.8597360 per lamp, 21,000 Lumens (Nominal) Mercury	154
\$0.8597360 per lamp, 2,500 Lumens (Nominal) Incandescent	64
\$0.8597360 per lamp, 7,000 Lumens (Nominal) Fluorescent	66
\$0.8597360 per lamp, 4,000 Lumens (Nominal) Post Top Mercury	43

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

The Fixture Charge shall include a lamp with luminaire, controlled automatically, and where needed an upsweep arm not over six (6) feet in length, on an existing pole, where service is supplied from existing secondary facilities of the Company. The four thousand (4,000) Lumens Post Top Mercury Fixture Charge for underground service only, shall include a post for twelve (12) foot mounting height.

POLE CHARGES:

If a lamp is installed on an existing pole, the Pole Charge shall be included in the Fixture Charge of the applicable lamp. The Pole Charge for each additional standard wood pole shall be \$0.97 per month for each additional pole installed. If a Customer desires an Ornamental Pole, the Pole Charge shall be \$0.97 per month for each Ornamental Pole installed. The Company, at its discretion, reserves the right to refuse to install poles for new installations.

AERIAL SERVICE:

Secondary aerial spans shall be supplied, where necessary, for an additional charge of \$0.58 net per month, per span.

UNDERGROUND SERVICE:

Underground service will be provided, where requested, for an additional charge of \$0.68 net per month, per one hundred (100) trench feet or fraction thereof. The Customer shall provide all trenching and backfilling to accommodate the Company's underground conductors according to Company specifications.

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Solar Generation Fund Rider on Sheet No. D27.
- Universal Service Fund Rider on Sheet No. D28.
- Infrastructure Investment Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Regulatory Compliance Rider on Sheet No. D31.
- Proactive Reliability Optimization Rider on Sheet No. D32.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Distribution Investment Rider on Sheet No. D36.
- Customer Programs Rider on Sheet No. D37.
- Energy Efficiency Rider on Sheet No. D38.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Twentieth Revised Sheet No. D23  
Cancels  
Nineteenth Revised Sheet No. D23  
Page 3 of 3

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PRIVATE OUTDOOR LIGHTING

Economic Development Rider on Sheet No. D39.  
Legacy Generation Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No. D41.

The fixture energy (kWh) listed above is the average monthly usage for each lamp and shall be used for determining the charges for the above riders.

TERM OF CONTRACT:

For a fixed term of not less than two (2) years, and for such time thereafter until terminated by either party giving thirty (30) days written notice to the other.

SERVICES PROVIDED:

The Company will maintain the equipment and replace defective lamps. All service and necessary maintenance will be performed only during the regular scheduled working hours of the Company. The Company does not guarantee continuous lighting and shall not be liable to the Customer or anyone else for any damage, loss or injury resulting from any interruption in such lighting due to any cause.

All lamps shall burn from dusk to dawn, burning approximately four thousand (4,000) hours per annum.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifteenth Revised Sheet No. D24  
Cancels  
Fourteenth Revised Sheet No. D24  
Page 1 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PUBLIC DC FAST ELECTRIC VEHICLE CHARGING STATION

DESCRIPTION OF SERVICE:

This Tariff Sheet provides the Customer with Distribution Service from the Company that will be metered and billed on an energy, and monthly customer charge basis for Customers that qualify as a public DC fast charging electric vehicle charging station facility.

APPLICABLE:

Available to any Secondary Nonresidential Customer for DC fast electric vehicle charging stations only, provided that all electric service is supplied at one location on the Customer's premises. This optional rate is applicable for service rendered at Secondary voltage, requires an AMI meter, and the absence of any other load sources under this same service. Customers may elect to move to the standard Secondary Service Tariff Sheet No. D19 at any time.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer Charge:

Three-phase Service: \$30.32 per Customer

Energy Charge:

\$0.1276947 per kWh for all kWh

MINIMUM CHARGE:

The Minimum Charge shall be the Customer Charge.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifteenth Revised Sheet No. D24  
Cancels  
Fourteenth Revised Sheet No. D24  
Page 2 of 2

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
PUBLIC DC FAST ELECTRIC VEHICLE CHARGING STATION

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

Solar Generation Fund Rider on Sheet No. D27.  
Universal Service Fund Rider on Sheet No. D28.  
Infrastructure Investment Rider No. D29.  
Storm Cost Recovery Rider on Sheet No. D30.  
Regulatory Compliance Rider on Sheet No. D31.  
Proactive Reliability Optimization Rider on Sheet No. D32.  
Excise Tax Rider on Sheet No. D33.  
Switching Fee Rider on Sheet No. D34.  
Distribution Investment Rider on Sheet No. D36.  
Customer Programs Rider on Sheet No. D37.  
Energy Efficiency Rider on Sheet No. D38.  
Economic Development Rider on Sheet No. D39.  
Legacy Generation Resource Rider on Sheet No. D40.  
Tax Savings Credit Rider on Sheet No. D41.

PRIMARY VOLTAGE METERING:

The above rates are based upon Secondary Voltage Level of Service and metering. When metering is at Primary Voltage Level of Service, both the kilowatt billing demand and the energy kilowatt-hours will be adjusted downward by one percent (1%) for billing purposes.

SECONDARY RATE PROVISIONS:

When the use of a Customer's load does not result in billing determinants proportionate to the facilities installed, the Customer may be returned to the standard Secondary Tariff Sheet No. D19.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained within this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Nineteenth Revised Sheet No. D25  
Cancels  
Eighteenth Revised Sheet No. D25  
Page 1 of 4

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
STREET LIGHTING

DESCRIPTION OF SERVICE:

This Tariff Sheet provides Distribution Service from the Company that will be billed on an energy and monthly customer charge basis.

APPLICABLE:

Available for the furnishing of energy only for the all-night outdoor lighting of streets, highways, parks, and other public places.

REQUIRED SERVICES:

The Customer may take Generation Service from DP&L under Standard Service Tariff Sheet No. G10. Otherwise, the Customer may choose an Alternate Generation Supplier ("AGS") for its Generation Service. If an AGS is chosen: (1) The AGS must sign a service agreement with the Company and abide by the terms of the Alternate Generation Supplier Coordination Tariff Sheet No. G8, and (2) Customer must take service under the Competitive Retail Generation Service Tariff Sheet No. G9. All Customers are required to take service under Tariff Sheet No. T8 of the Transmission Schedule.

RATE PER MONTH:

Customer charge:

\$16.57 per bill

Energy Charge:

\$0.0376680 per kWh

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
STREET LIGHTING

ADDITIONAL RIDERS:

Service under this Tariff Sheet shall also be subject to the following riders:

- Solar Generation Fund Rider on Sheet No. D27.
- Universal Service Fund Rider on Sheet No. D28.
- Infrastructure Investment Rider on Sheet No. D29.
- Storm Cost Recovery Rider on Sheet No. D30.
- Regulatory Compliance Rider on Sheet No. D31.
- Proactive Reliability Optimization Rider on Sheet No. D32.
- Excise Tax Rider on Sheet No. D33.
- Switching Fee Rider on Sheet No. D34.
- Distribution Investment Rider on Sheet No. D36.
- Customer Programs Rider on Sheet No. D37.
- Energy Efficiency Rider on Sheet No. D38.
- Economic Development Rider on Sheet No. D39.
- Legacy Generation Rider on Sheet No. D40.
- Tax Savings Credit Rider on Sheet No. D41.

DETERMINATION OF ENERGY USAGE:

Concurrent with the effective date of this tariff, the Company will require all new street lighting service requests to be metered pursuant to the Company's Tariff Sheet No. D7, Meters and Metering Equipment – Location and Installation.

Existing unmetered Street Lighting customers that elect to continue unmetered service under this tariff must comply with the following:

- I. Provide the Company with written validation of the type of usage, quantities and characteristics of service within 6 months of the effective date of this tariff
- II. Provide the Company with written validation of type and quantity of service annually

For those customers that elect to maintain unmetered Street Lighting service, the following list shows the monthly kWh for selected street light fixtures that will be used to determine the kWh's billed. For any fixture owned and maintained by the Customer that is not included below the monthly kWh will be determined by multiplying the input wattage of the fixture, including lamp and ballast, times three hundred and thirty-three and three tenths (333.3) hours use. The input wattage of the fixture shall be mutually agreed upon between the Company and the Customer.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective



P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
STREET LIGHTING

<u>HIGH PRESSURE SODIUM</u>	MONTHLY --kWh--
70 Watt (5,800 Lumen)	28
100 Watt (9,500 Lumen)	39
150 Watt (16,000 Lumen)	57
250 Watt (27,000 Lumen)	104
400 Watt (50,000 Lumen)	162
500 Watt (54,000 Lumen)	208
650 Watt (77,000 Lumen)	266
800 Watt (100,000 Lumen)	324

  

<u>MERCURY</u>	MONTHLY --kWh--
100 Watt (4,000 Lumen)	42
175 Watt (7,700 Lumen)	70
250 Watt (11,000 Lumen)	97
400 Watt (21,000 Lumen)	153
1,000 Watt (54,000 Lumen)	367

  

<u>INCANDESCENT</u>	
103 Watt (1,000 Lumen)	34
202 Watt (2,500 Lumen)	67
327 Watt (4,000 Lumen)	109
448 Watt (6,000 Lumen)	149

  

<u>FLUORESCENT</u>	
70 Watt (2,800 Lumen)	32
85 Watt (5,000 Lumen)	39
120 Watt (7,000 Lumen)	59
220 Watt (12,000 Lumen)	89
320 Watt (22,000 Lumen)	160
640 Watt (44,000 Lumen)	320

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
STREET LIGHTING

POINT OF DELIVERY

The point of delivery shall be at the point where the Customer's street lighting facilities attach to the Company's existing secondary distribution system. All points of delivery shall be at a level which will allow the Company to maintain all necessary code clearances for Company owned facilities. All facilities beyond the point of delivery are to be furnished and maintained by the Customer. The Customer may be required to furnish electrical protection devices. If such devices are required, they must meet all applicable electric code requirements.

REQUEST FOR SERVICE:

The Customer shall request service for each streetlight or group of streetlights to be served under the Street Lighting Tariff. Each request shall include the size, type, specific location and number of fixtures to be served. The Company shall promptly determine if the requested service can be served from the existing secondary distribution system and if so, shall promptly notify the Customer of the location(s) of the point(s) of delivery. The Customer shall notify the Company promptly of any changes in fixture load served under the Street Lighting Tariff including, but not limited to, replacement of fixtures with a different size or type, replacement of ballast or lamp with a different size and any changes in the number of fixtures. In the event the Customer fails to notify the Company of a change in fixture load, the Company reserves the right to refuse to serve the location thereafter under this Tariff Sheet, and shall be entitled to bill the Customer retroactively on the basis of any change in fixture load for the full period the load was connected. If the Company exercises its right to refuse service under this Tariff Sheet and requires that the service be under a metered Distribution Service rate, then the Customer shall provide the facilities for the installation of a meter.

CONTACTING COMPANY POLES AND STANDARDS:

Any and every contact of a Company-owned pole by the Customer for the purpose of providing street lighting will be billed in accordance with and governed by the Company's Pole Attachment Tariff as filed with the Public Utilities Commission of Ohio. The Company will not own and maintain poles whose sole purpose is to provide contacts for street light facilities.

RULES AND REGULATIONS:

All Distribution Service of the Company is rendered under and subject to the Rules and Regulations contained in this Schedule and any terms and conditions set forth in any Service Agreement between the Company and the Customer.

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective

THE DAYTON POWER AND LIGHT COMPANY  
MacGregor Park  
1065 Woodman Drive  
Dayton, Ohio 45432

Fifth Revised Sheet No. D26  
Cancels  
Fourth Revised Sheet No. D26  
Page 1 of 1

P.U.C.O. No. 17  
ELECTRIC DISTRIBUTION SERVICE  
MISCELLANEOUS SERVICE CHARGES

<u>CUSTOMER SERVICES</u>	<u>CHARGE</u>
Electric Meter Testing Charge	\$54.00
Remote Meter Installation Charge	\$120.00
Engineering Studies	\$64.00 per hour based on the engineering hours worked.
Investigation Fees	
Ordinary Investigation Fee	\$125.00
Extensive Investigation Fee	\$15.00 per hour based on the number of hours worked and labor used.
Reconnection Charge	
Remote Reconnection of an AMI Meter	\$0.00
Reconnection of the Meter	\$25.00
Reconnection at the Service Line	\$84.00
Service Trip Charge	\$22.00
This charge will apply when multiple same day trips are required to perform service work at a customer's premise.	
Collection Charge	\$16.00
This charge will apply when a technician accepts payment in the field.	
Returned Check Charge	\$15.00

---

Filed pursuant to the Opinion and Order in Case No. 24-1009-EL-AIR dated \_\_\_\_\_ of the Public Utilities Commission of Ohio.

Issued

Issued by  
Thomas A. Raga, President

Effective