

June 15, 2022

**Via eLibrary**

The Honorable Kimberly D. Bose

Secretary

Federal Energy Regulatory Commission

888 First Street, N.E.

Washington, D.C. 20426

Re: Informational Filing

The Dayton Power and Light Company d/b/a AES Ohio

Actual Annual Transmission Revenue Requirement and True-Up Adjustment for 2021

Docket No. ER20-1150-000

Dear Secretary Bose:

The Dayton Power and Light Company d/b/a AES Ohio (“AES Ohio” or “Company”) hereby submits for informational purposes its actual annual transmission revenue requirement (“ATRR”) and true-up adjustment (“Annual True-Up” or “ATU”) for 2021 for its transmission formula rate in accordance with its Formula Rate Implementation Protocols (“Protocols”) set forth in Attachment H-15B of the Open Access Transmission Tariff (“OATT”) of PJM Interconnection, L.L.C. (“PJM”).[[1]](#footnote-1) This is filed with the Federal Energy Regulatory Commission (“Commission”) in accordance with Section 3.b. of the Protocols, which requires AES Ohio to calculate annually the true-up of its formula rate on or before June 15th and further provides that this be filed with the Commission as an informational filing that does not require any Commission action.

This Informational filing includes three attachments.

Attachment A is provided for informational purposes as a reference to explain the handful of places where there are data from the AES Ohio 2021 FERC Form 1 filed this year that are excluded or partially included or otherwise different from that reflected in the ATRR computations. Attachment A further notes that there are instances in the attached ATRR computations where cross-references to the 2021 FERC Form 1 are different from the cross-reference notes in the as-filed formula rates. These differences are noted in a different colored font

Attachment B is an Excel spreadsheet that summarizes the ATRR computations. The actual ATRR for 2021 is $46,689,969. Comparing this amount to the projected ATRR for 2021 of $57,309,745[[2]](#footnote-2) results in a NITS ATU of $(10,619,776), excluding interest. In accordance with the Protocols, this ATU will be reflected in transmission rates beginning January 1, 2023, along with the projected 2023 costs used to compute the 2023 annual transmission revenue requirement, which will be posted on or before October 1, 2022. The October posting will also include interest on the 2021 ATU, calculated using the FERC interest rate, on the 2021 ATU amounts.

Attachment C is an Excel spreadsheet showing the status of transmission projects that have been granted the Construction Work in Progress (“CWIP”) incentive.

The Company’s ultimate parent company, The AES Corporation, annually files FERC Form 60, which on pages 50-52 describes the allocation methodologies used to allocate and directly assign costs of the centralized service company, AES US Services, LLC, by service category or function, among affiliated entities, including to AES Ohio. AES Ohio further notes that its annual FERC Form 1, page 429, quantifies amounts paid to or received from affiliated entities.

AES Ohio is providing a copy of this filing to all parties to Docket No. ER20-1150-000 as well as to interested parties who have indicated that they wish to receive such updates. Additionally, as required by Section 3.b. of the Protocols, AES Ohio is providing this informational filing to PJM for posting on its web-site.

Please contact the undersigned should you have any questions.

Respectfully submitted,

Randall V. Griffin

Randall V. Griffin

Chief Regulatory Counsel

1065 Woodman Drive

Dayton, Ohio 45432

937-479-8983 (cell)

randall.griffin@aes.com

CERTIFICATE OF SERVICE

I hereby certify that I have this day, June 15, 2021, served via e-mail or by first-class mail, a copy of the foregoing on each party on the official service list compiled by the Secretary in this proceeding.

 On behalf of The AES Corporation

 Randall V. Griffin

 Randall V. Griffin

 Chief Regulatory Counsel

 AES U.S. Services, LLC

 1065 Woodman Drive

 Dayton, OH 45432

 (937) 479-8983 (cell)

 randall.griffin@aes.com

1. These formula rate protocols were part of a comprehensive settlement package approved by the Commission in *The Dayton Power and Light Co*., Docket No. ER20-1150-001, 175 FERC ¶ 61,021 (Letter Order of Apr. 15, 2021) (“Letter Order”). [↑](#footnote-ref-1)
2. This 2021 ATRR reflects the comprehensive settlement as well as a 9.85% total ROE. It was posted to the PJM website in July 2021. [↑](#footnote-ref-2)